



university of
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Catalytic Processes for Gas Conversion

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Engineering and Technology Institute Groningen

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Large scale, integrated petrochemical complexes due to economy of scale



Exxon Mobil's largest integrated manufacturing complex located in Singapore



BASF's largest verbund site located in Ludwigshafen, Germany

Small scale, decentralized chemical plants closer to alternative feedstocks



Fulcrum bioFuels plant located in Nevada, USA
Strategically located adjacent to waste landfill

1. Circular carbon feedstock
(only viable with green H₂):
CO₂, flue gas, biogas, municipal waste
Includes natural gas (no green H₂)

2. Waste stream processing/ upgrading
 - Impure/ mix streams = requires purification/ separation = higher costs
 - Depends on scale of operation

Research themes in my sub-group: dynamic and intensified catalytic processes

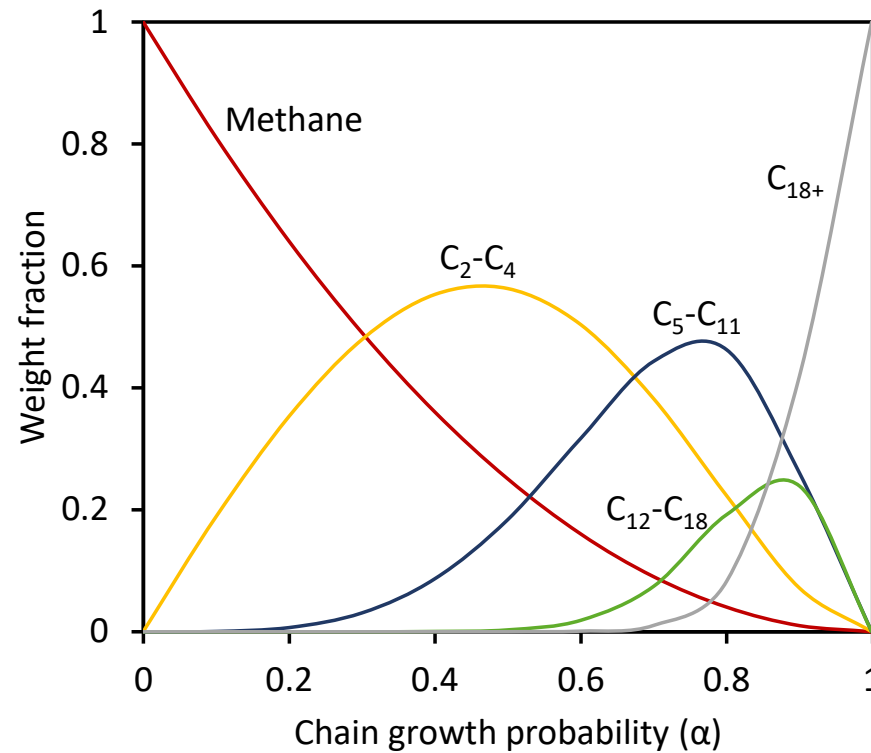
1. 'drop-in' synthetic fuels via Fischer-Tropsch Synthesis (FTS)
2. new catalysts and processes for CO₂/CO to chemicals
3. 'drop-in' synthetic fuels and chemicals via plastics hydrogenolysis – together with Prof. Erik Heeres



Fischer-Tropsch Synthesis

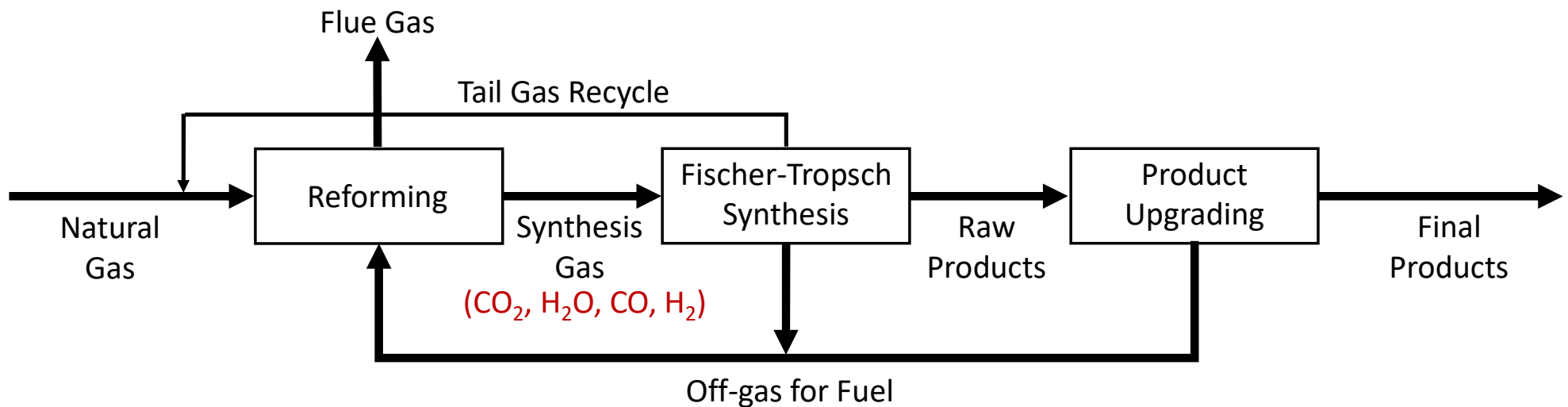
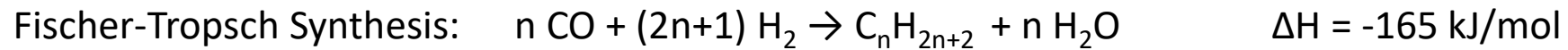
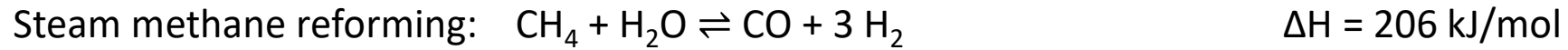


$\Delta H = -165 \text{ kJ/mol}$



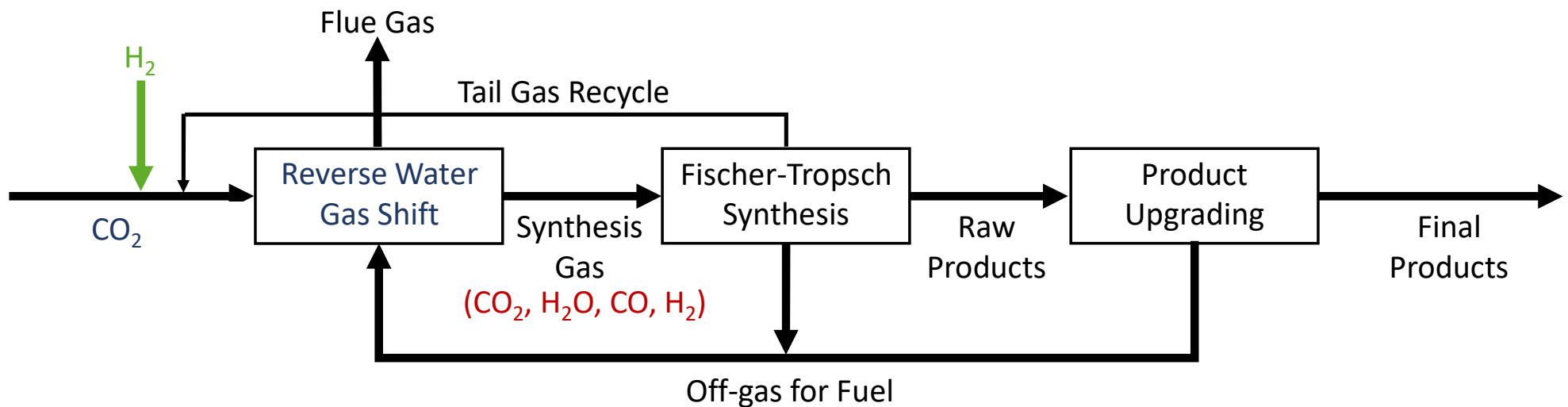
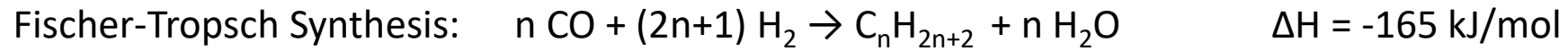
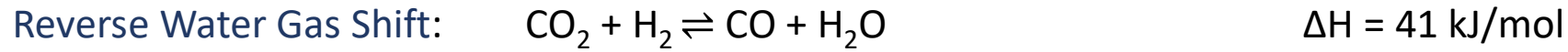


Fischer-Tropsch Synthesis





Fischer-Tropsch Synthesis





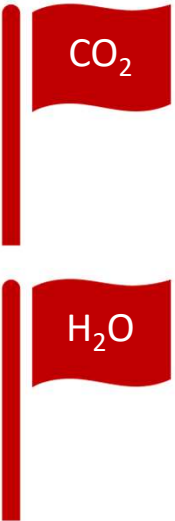
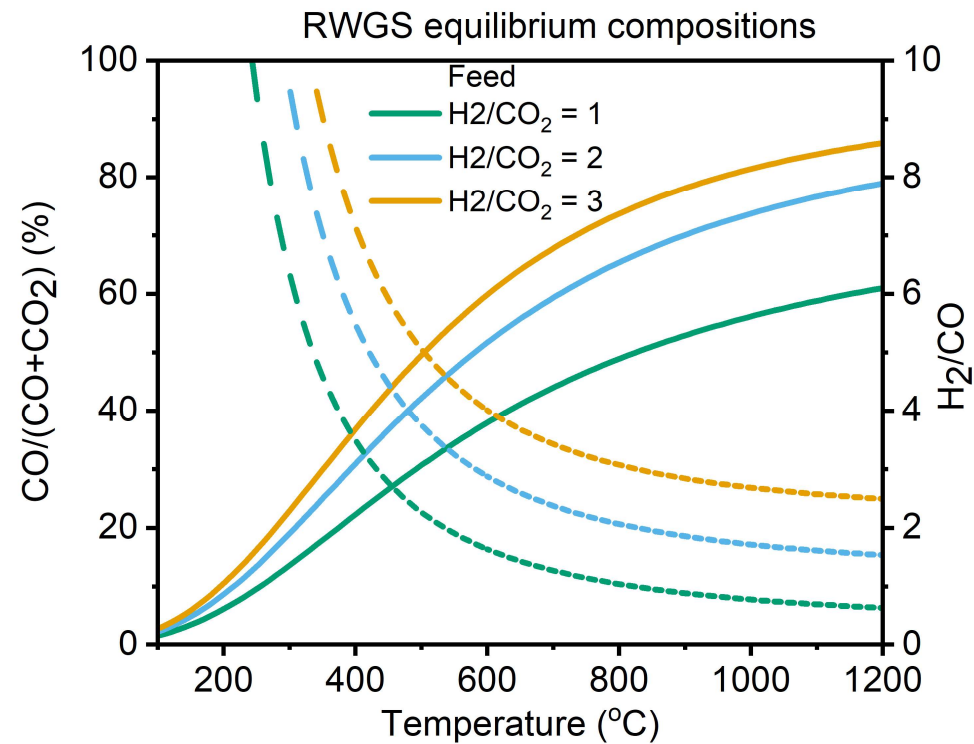
Reverse Water Gas Shift

Reverse Water Gas Shift: $\text{CO}_2 + \text{H}_2 \rightleftharpoons \text{CO} + \text{H}_2\text{O}$

$\Delta H = 41 \text{ kJ/mol}$

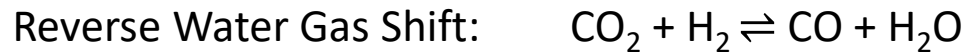
Fischer-Tropsch Synthesis: $n \text{ CO} + (2n+1) \text{ H}_2 \rightarrow \text{C}_n\text{H}_{2n+2} + n \text{ H}_2\text{O}$

$\Delta H = -165 \text{ kJ/mol}$





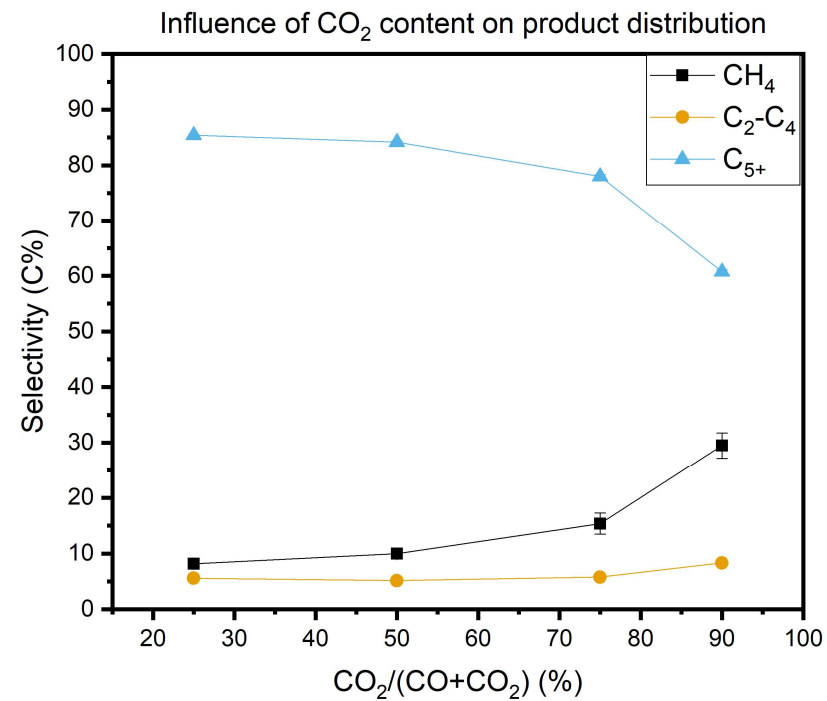
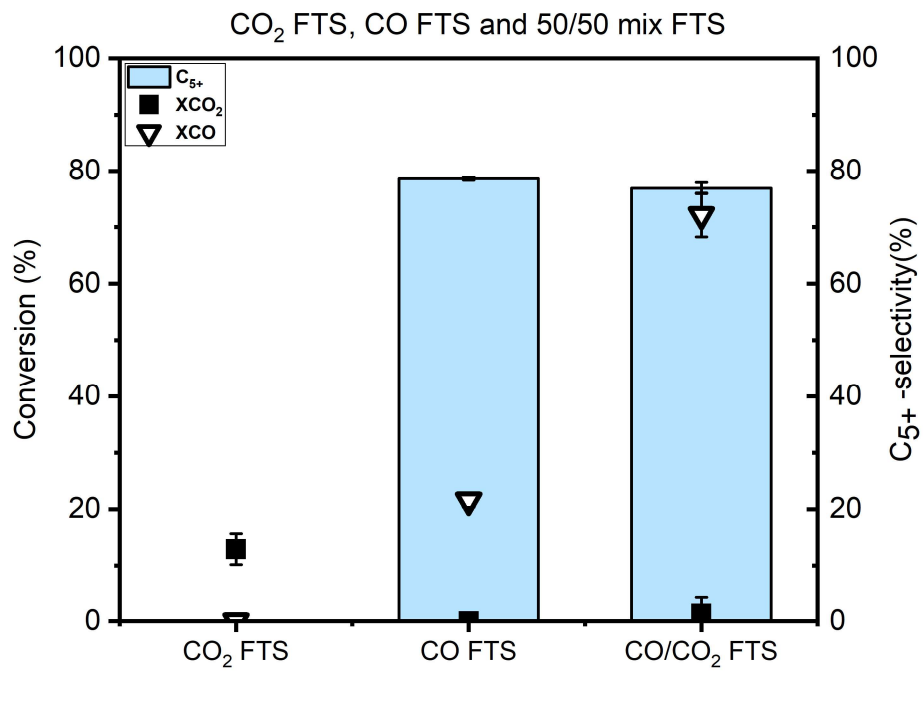
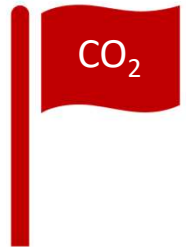
Influence of CO₂ in FTS



$\Delta H = 41 \text{ kJ/mol}$



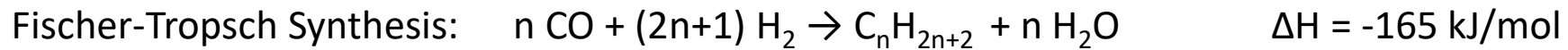
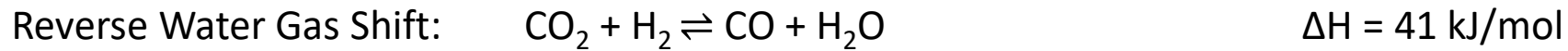
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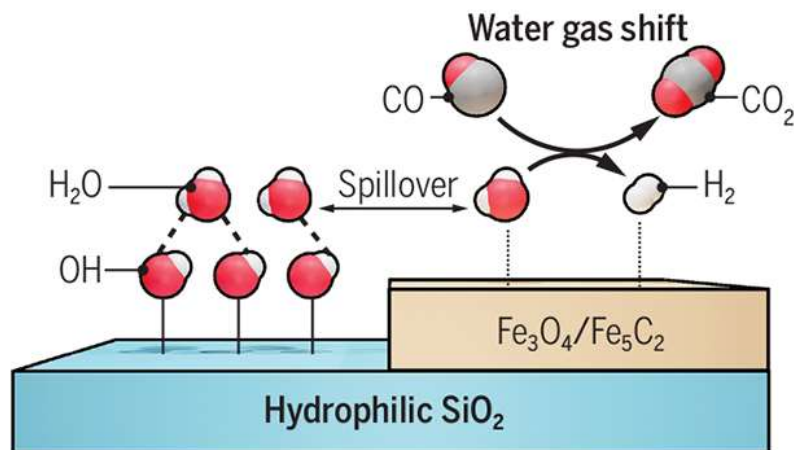
220 °C, 21 bar, CO₂ FTS with H₂/CO₂=3/1, FTS H₂/CO=2/1 and CO/CO₂ FTS with H₂/CO₂/CO=5/1/1



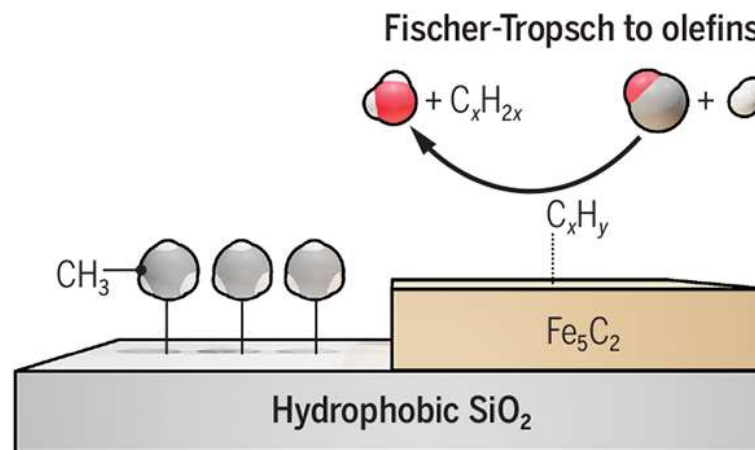
Influence of H₂O in FTS



Spillover of adsorbed H₂O from support



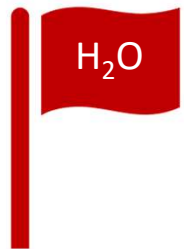
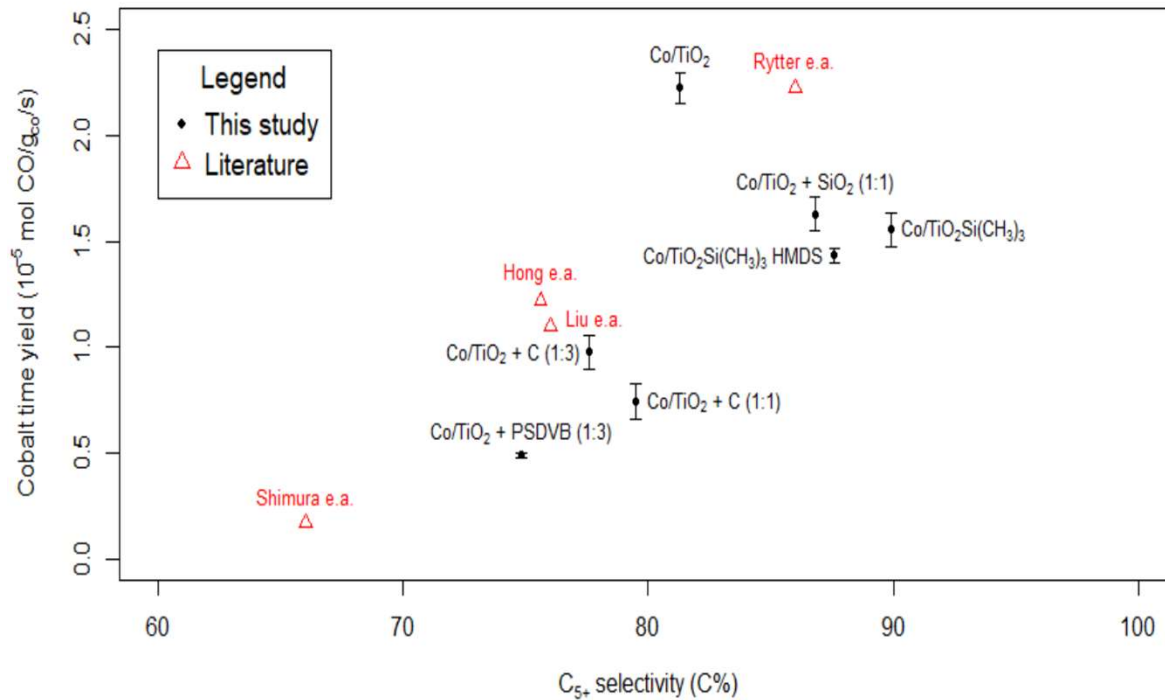
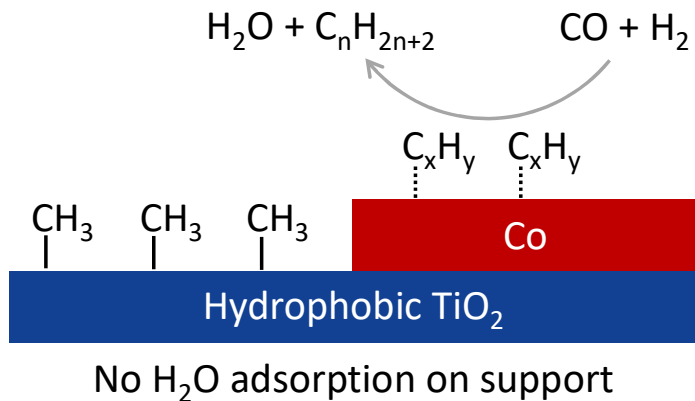
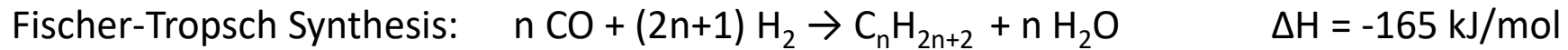
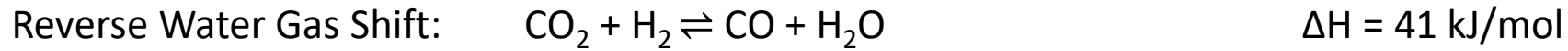
No H₂O adsorption on support

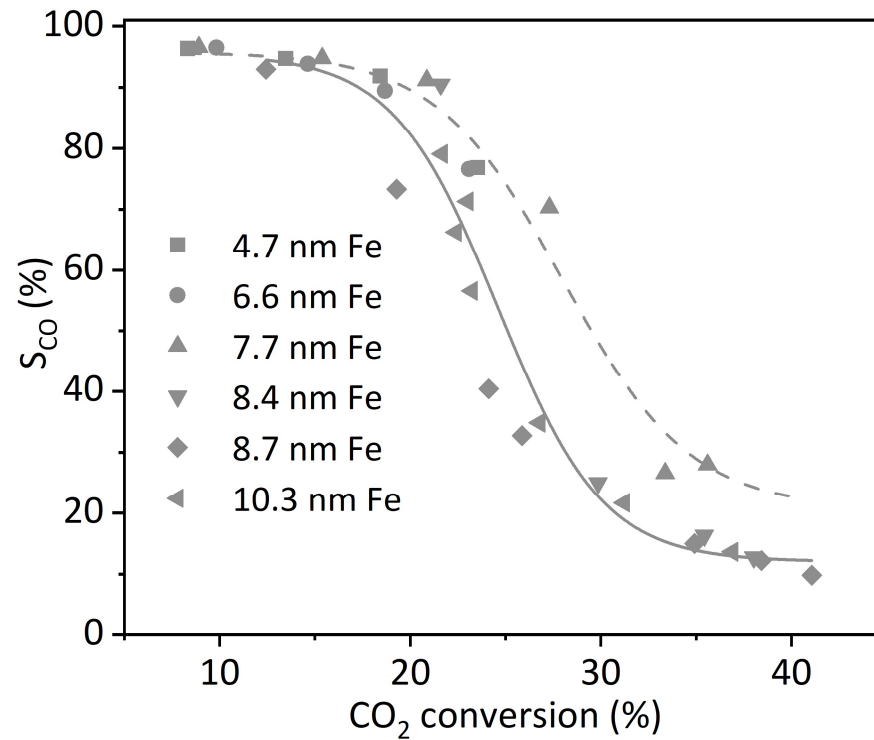
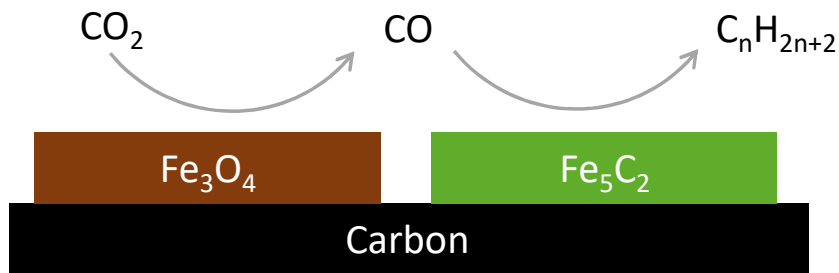
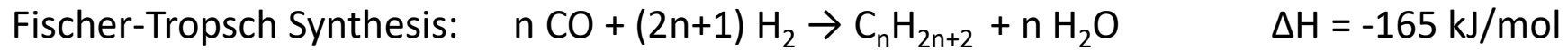
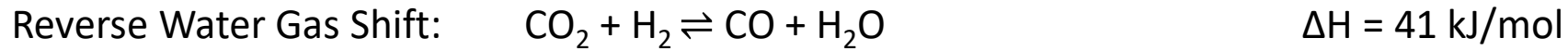


H₂O



Influence of H₂O in FTS





300 °C, 11 bar, H₂/CO₂ = 3, 600 - 72000 mL·g_{cat}⁻¹·h⁻¹

W. Meng, B.C.A. de Jong, J. Xie et al. *Chem. Eng. J.* **2024**

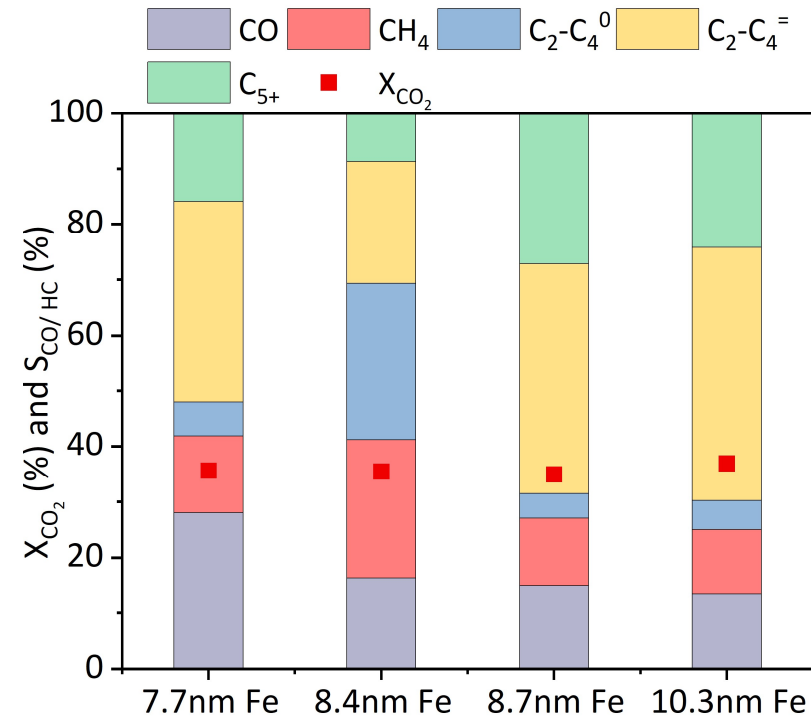
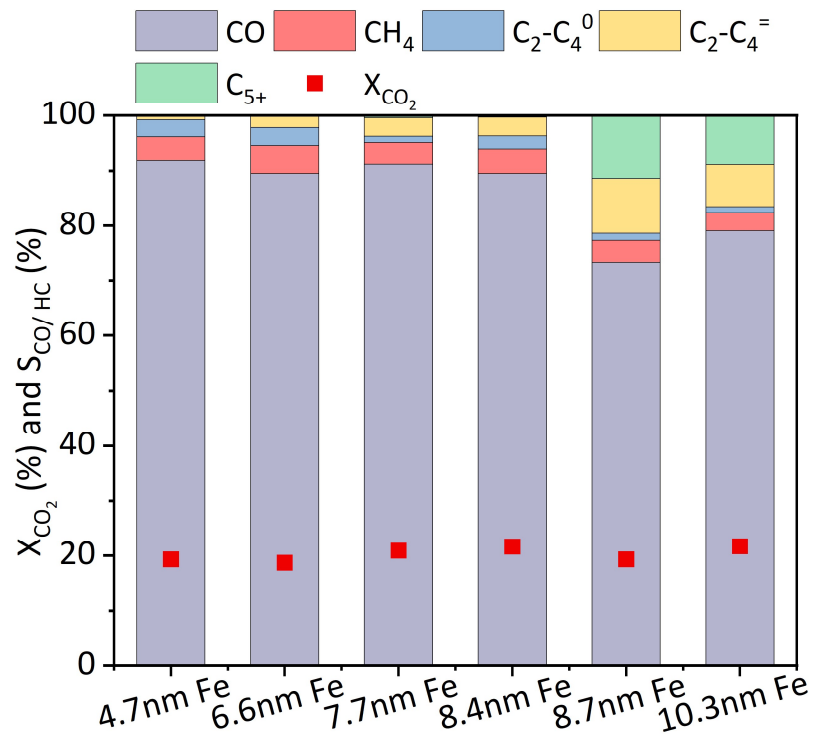


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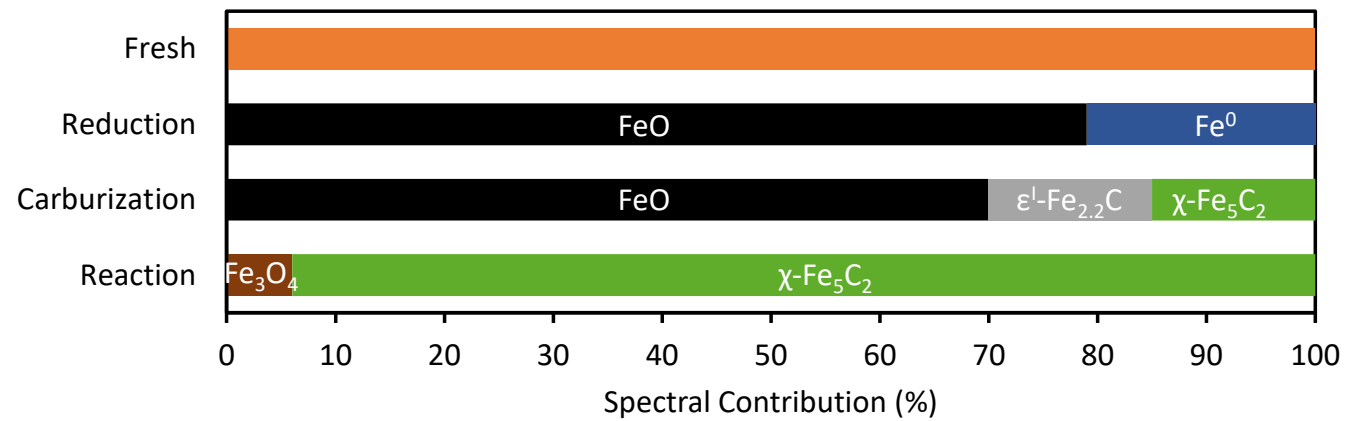
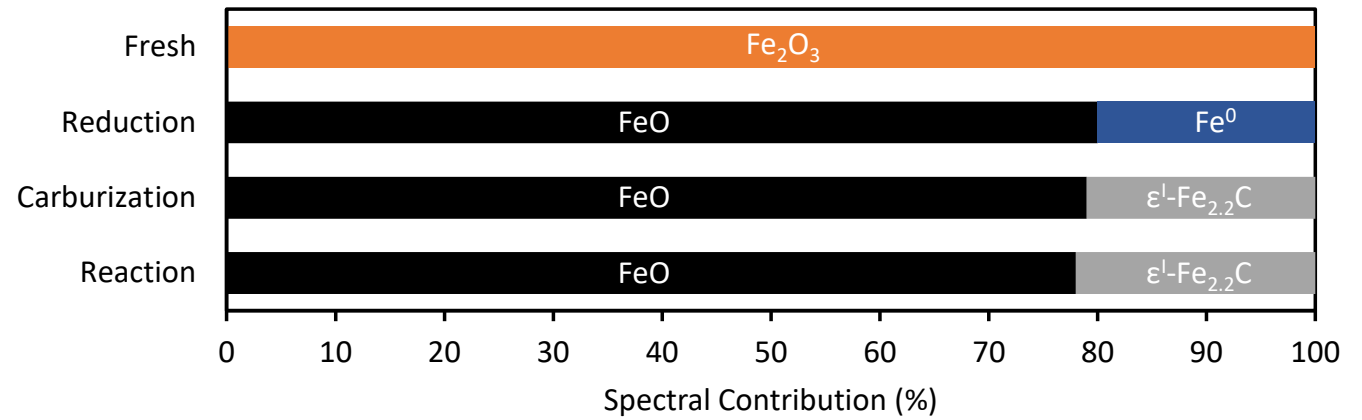
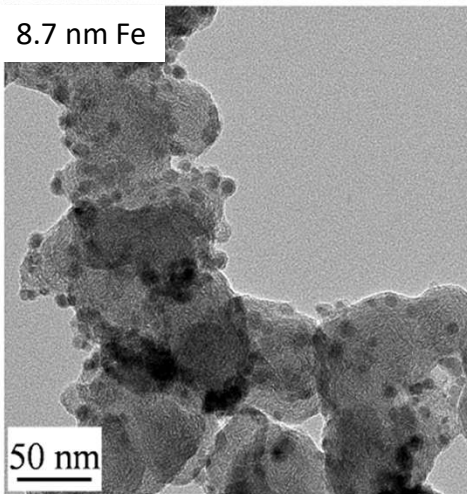
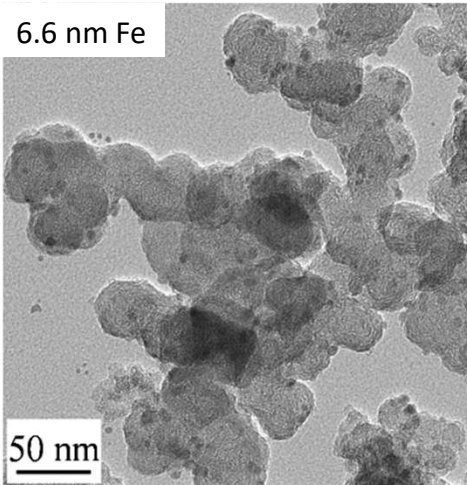
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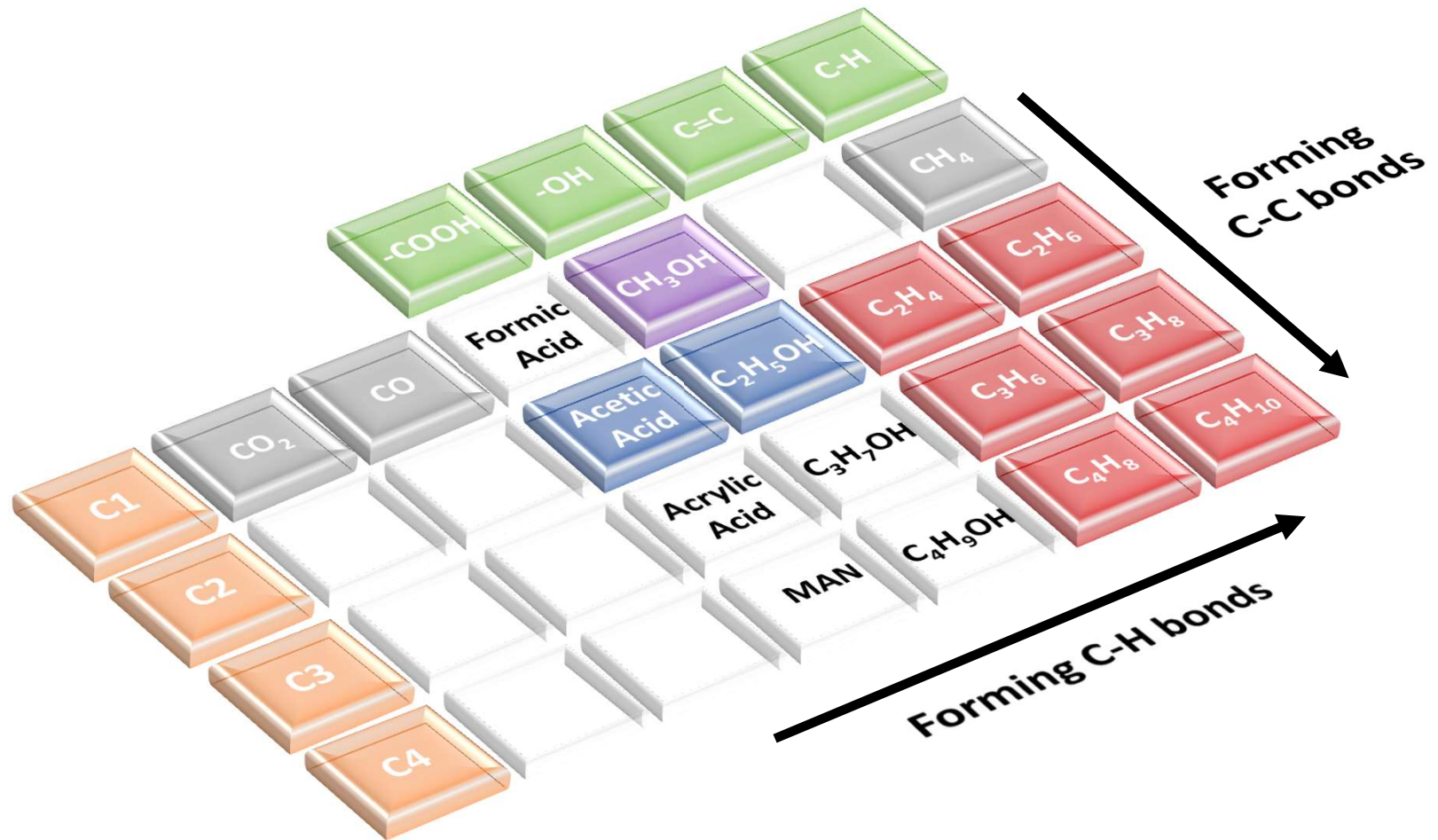
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Intensified CO₂ to Hydrocarbons

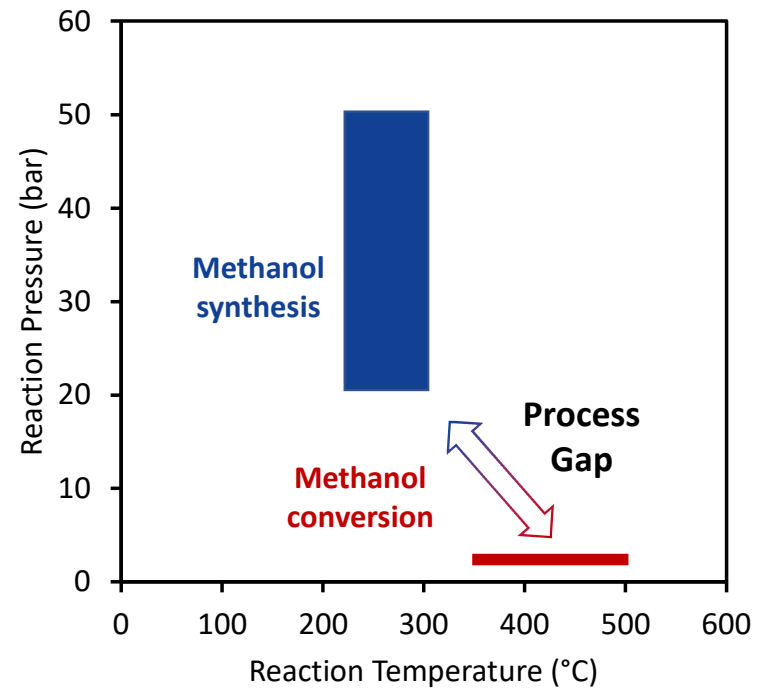


Advantages:

- Shift thermodynamic equilibrium (R1) = less recycling
- Fluidised bed to fixed-bed reactor (R2)
- Reduce separation and purification units
- Savings in energy and costs

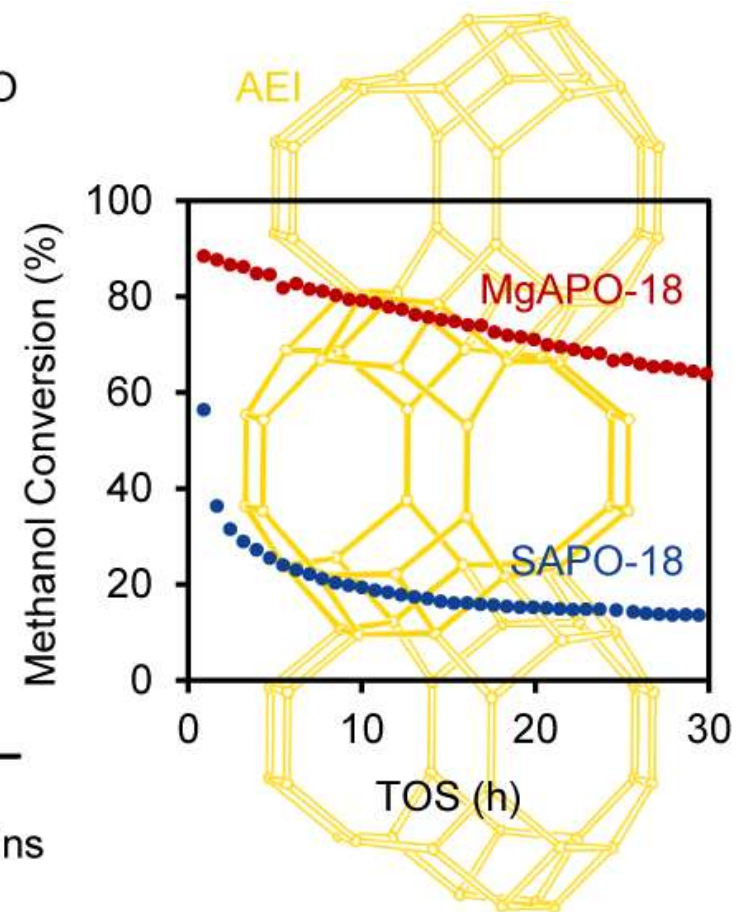
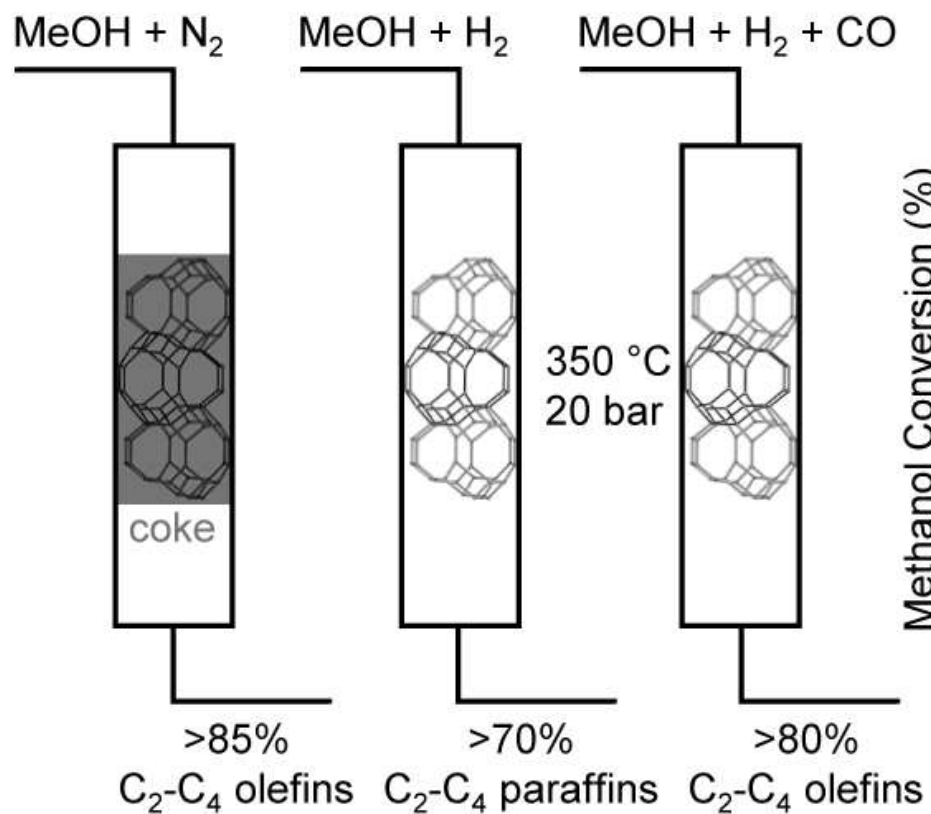
Challenges:

- Process conditions
- Catalysts
- Hydrogenation of olefin products





Intensified Methanol to Olefins





CHEMICAL REVIEWS

pubs.acs.org/CR

Review

The Oxygenate-Mediated Conversion of CO_x to Hydrocarbons—On the Role of Zeolites in Tandem Catalysis

Jingxiu Xie and Unni Olsbye*



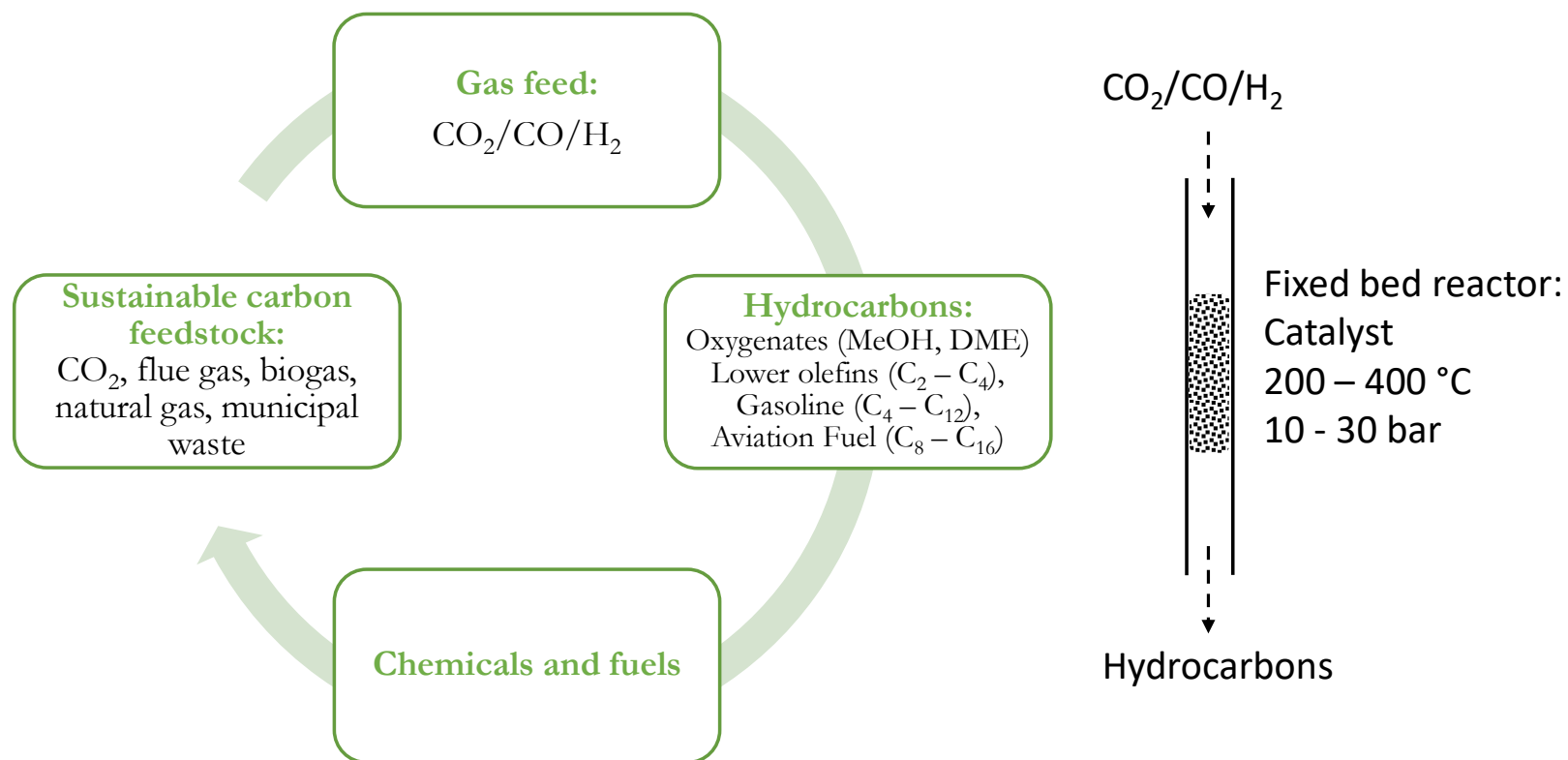
Cite This: <https://doi.org/10.1021/acs.chemrev.3c00058>



Read Online



Catalytic Processes for Gas Conversion





Acknowledgement



RUG: Erik Heeres
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